Section No.: IV Revision: 1

Page: 21.9

Section Title: RULES, REGULATIONS AND FORMS OF SERVICE AGREEMENTS

Applicable: ENTIRE SERVICE AREA

GENERATION RIDER

RIDER G

APPLICATION

Applicable to Customers of the Cooperative with Distributed Generation ("DG") Facilities or Qualified Facilities ("QFs") having a design capacity smaller than 3,000 kW of generation connected in parallel operation to the Cooperative's electric system in accordance with the Cooperative's service rules and regulations, which is available on request.

This rate rider is not applicable to temporary, shared, or resale service. This rate rider is applicable to service supplied at one point of delivery.

NET METERING FOR PURCHASES FROM A CUSTOMER'S DG OR QF FACILITY FUELED BY A RENEWABLE RESOURCE AND CLASSIFIED AS HAVING A DESIGN CAPACITY OF 15 KW OF CONNECTED GENERATION AND SMALLER

For power produced in excess of the Customer's on-site requirements, the Cooperative, at its sole discretion and upon approval of its power supplier, may compensate the Customer by net metering. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the Customer's facility and delivered to the Cooperative's electric system over the operable time period.

When the energy supplied by the Cooperative exceeds or equals the energy supplied by the Customer during a billing period, the Cooperative shall bill the Customer for the excess of energy supplied by the Cooperative over and above the energy supplied by the Customer during each billing period according to the Cooperative's applicable retail rate schedule in addition to the monthly metering charge and facilities charge stated herein.

When the energy supplied by the Customer exceeds the energy supplied by the Cooperative during a billing period, the Cooperative shall bill the Customer the monthly charge and/or minimum bill of the retail rate schedule in addition to the monthly metering charge and the facilities charge stated herein, and the excess energy shall be provided at no charge to the Cooperative.

Section No.: IV Revision: 1

Page: 21.9

Section Title: RULES, REGULATIONS AND FORMS OF SERVICE AGREEMENTS

Applicable: ENTIRE SERVICE AREA

SALES TO CUSTOMER AND PURCHASES FROM A CUSTOMER'S DG OR QF FACILITY CLASSIFIED AS HAVING A DESIGN CAPACITY GREATER THAN 15 KW AND NOT GREATER THAN 500 KW OF CONNECTED GENERATION

Determination of sales and purchases shall be accomplished by interconnection through two meters with one measuring all energy supplied by the Cooperative to the Customer and the other measuring all energy supplied by the Customer, or a single meter capable of providing data so the Cooperative can determine the energy supplied by the Cooperative to the Customer and the energy supplied by the Customer to the Cooperative.

Sales to Customer:

Sales to a Distributed Generation Customer shall be conducted with the applicable retail rate tariff established by the Cooperative and in use by the Customer as if there were no Distributed Generation installation.

At its sole discretion, the Cooperative may use the applicable retail rate tariff for backup service requirements or may apply a backup retail rate tariff applicable to Distributed Generation Customers.

Purchases from a Customer's DG or QF Facility:

If the Customer's generation is a QF, the Cooperative shall purchase power from the Customer at the avoided wholesale energy cost of the Cooperative, or such other rate as mutually agreed upon by the QF Customer and the Cooperative and, if requested by the Cooperative, the Cooperative's power supplier.

If the Customer's generation is a DG, but not a QF, the Cooperative may, at its sole discretion and upon approval of its power supplier, purchase power from the non-QF Customer at a rate that is not greater than the avoided wholesale energy cost of the Cooperative, as determined for each non QF-Customer on a case-by-case basis; provided, however purchase of power from a DG Customer whose generation is not a QF may be at or such other rate as mutually agreed upon by the non-QF Customer and the Cooperative and, if requested by the Cooperative, the Cooperative's power supplier.

Section No.: IV Revision: 1

Page: 21.9

Section Title: RULES, REGULATIONS AND FORMS OF SERVICE AGREEMENTS

Applicable: ENTIRE SERVICE AREA

SALES TO CUSTOMER AND PURCHASES FROM A CUSTOMER'S DG OR QF FACILITY CLASSIFIED AS HAVING A DESIGN CAPACITY GREATER THAN 500 KW AND NOT GREATER THAN 3,000 KW OF CONNECTED GENERATION

Determination of sales and purchases shall be accomplished by interconnection through two meters with one measuring all energy supplied by the Cooperative to the Customer and the other measuring all energy supplied by the Customer, or a single meter capable of providing data so the Cooperative can determine the energy supplied by the Cooperative to the Customer and the energy supplied by the Customer to the Cooperative.

Sales to Customer:

Sales to a Distributed Generation Customer shall be conducted with the applicable retail rate tariff established by the Cooperative and in use by the Customer as if there were no Distributed Generation installation.

At its sole discretion, the Cooperative may use the applicable retail rate tariff for backup service requirements or may apply a backup retail rate tariff applicable to Distributed Generation Customers.

<u>Purchases from a Customer's DG or QF Facility:</u>

If the Customer's generation is a QF, the Cooperative's power supplier shall purchase all power supplied from the Customer at its avoided cost, or such other rate as mutually agreed upon by the QF Customer and the Cooperative's power supplier.

If the Customer's generation is a DG, but not a QF, the Cooperative's power supplier may, at its sole discretion, purchase power from the non-QF Customer at a rate that is determined for each non QF-Customer on a case-by-case basis.

Section No.: IV Revision: 1

Page: 21.9

Section Title: RULES, REGULATIONS AND FORMS OF SERVICE AGREEMENTS

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MONTHLY METERING CHARGE

Each billing period the Customer shall be obligated to pay the following charges in addition to all charges indicated on his/her base rate:

Customer Charge:

15 kW and smaller @ \$15 per meter installation Over 15 kW and under 3,000 kW @ \$50 per meter installation

Additional Charge:

For meter reading by Cooperative personnel where the Cooperative determines remote access to meter reading is not feasible

@ \$50 per meter installation

FACILITIES CHARGE

As determined at the sole discretion of the Cooperative on a non-discriminatory case-by-case basis to recover any additional costs of the modifications required to interconnect the customer-owned generation.

<u>DATA ACCESS – COMMUNICATIONS LINK</u>

In addition to all other charges in the Customer's tariff and this rider, the Customer will provide the Cooperative at his/her own expense a communications link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion if so requested by the Cooperative.

CONTRACTS

An interconnection agreement between the Customer and the Cooperative shall be required in all cases.

APPROVED

By Resolution of the Board of Directors Jasper-Newton Electric Cooperative, Inc., March 24, 2015